

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 05.08.2014

No. F.DTL/207/20014-15/DGM(SO)/EAC/04

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of July-14

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of July, 2014

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V" with a horizontal line underneath.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
	June'14	76.39	76.82
	July'14	57.79	71.98
GT*	Apr'14	60.40	60.40
	May'14	51.72	55.99
	June'14	55.00	55.67
	July'14	65.11	58.07
PPCL	Apr'14	50.64	50.64
	May'14	35.18	42.64
	June'14	60.84	48.64
	July'14	90.37	59.24
Bawana	Apr'14	99.38	99.38
	May'14	97.71	98.53
	June'14	92.26	96.46
	July'14	95.92	96.33
BTPS	Apr'14	78.72	78.72
	May'14	90.11	84.51
	June'14	90.10	86.35
	July'14	88.45	86.89
Rithala**	Apr'14	89.17	89.17
	May'14	89.17	89.17
	June'14	89.17	89.17
	July'14	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) \times (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) \times (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
Associated WHRUnit#1 126.8MW
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

Sanjeev
MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090	
	May'14	33.420	18.990	22.770	17.730	7.090	
	June'14	33.420	18.990	22.770	17.730	7.090	
	July'14	33.420	18.990	22.770	17.730	7.090	
RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84
	May'14	44.050	25.050	30.060	0.000	0.000	0.84
	June'14	44.050	25.050	30.060	0.000	0.000	0.84
	July'14	44.050	25.050	30.060	0.000	0.000	0.84
GT	Apr'14	44.450	25.260	30.290			
	May'14	44.450	25.260	30.290			
	June'14	44.450	25.260	30.290			
	July'14	44.450	25.260	30.290			
PPCL	Apr'14	30.980	17.610	21.110	30.300		
	May'14	30.980	17.610	21.110	30.300		
	June'14	30.980	17.610	21.110	30.300		
	July'14	30.980	17.610	21.110	30.300		
Rithala	Apr'14	0.000	0.000	100.000	0.000		
	May'14	0.000	0.000	100.000	0.000		
	June'14	0.000	0.000	100.000	0.000		
	July'14	0.000	0.000	100.000	0.000		

Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10
	June'14	31.130	18.000	21.750	7.300	1.820	10	10
	July'14	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT & BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto July'14	31.130	18.000	21.750	7.300	1.820	10	10
BTPS	Upto July'14	33.420	18.990	22.770	17.730	7.090		

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	33.695	19.143	22.432	14.730
DADRI-II TPS	75.000	33.021	19.038	22.941	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	3.294	1.905	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.543	1.450	1.717	
UNCHAHAAR-II	11.190	4.987	2.842	3.361	
UNCHAHAAR-III	13.810	6.168	3.508	4.134	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	4.941	2.858	3.451	

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	33.481	19.062	22.636	14.821
DADRI-II TPS	75.000	32.958	19.052	22.990	0.000
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	13.225	5.809	3.359	4.057	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	3.294	1.905	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.516	1.455	1.739	
UNCHAHAAR-II	11.190	4.933	2.842	3.415	
UNCHAHAAR-III	13.810	6.091	3.508	4.211	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATH-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	4.941	2.858	3.451	




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	120.457287
	BYPL	75.409530
	NDPL	75.722155
	NDMC	65.178021
	MES	28.205508
	Total	364.972500
RPH*	BRPL	22.352516
	BYPL	12.823305
	NDPL	15.401429
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	51.321250
GT(APM, PMT, RLNG)	BRPL	48.290855
	BYPL	30.616408
	NDPL	28.376337
	NDMC	0.000000
	MES	0.000000
Total	107.283600	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

Imbed
MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	66.112030
	BYPL	37.515109
	NDPL	45.208569
	NDMC	61.395792
	MES	0.000000
	Total	210.231500
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	64.759224
	BYPL	42.574916
	NDPL	32.129494
	NDMC	1.975223
	MES	1.275833
	PUNJAB	20.710030
	HARYANA	20.712030
	Total	184.136750
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	11.0290825	5.7392870	3.3643939	1.9254016	
ANTA RF	0.0424300	0.0186353	0.0107772	0.0130175	
AURIYA GF	8.2137450	4.3059812	3.4042694	0.5034944	
AURIYA RF	0.1342800	0.0589758	0.0341071	0.0411971	
BAIRASIUL	10.1794050	4.4707947	2.5855689	3.1230415	
CHAMERAHEP	31.3985525	13.7902443	7.9752323	9.6330759	
CHAMERA-II HEP	28.7737575	12.6374343	7.3085344	8.8277888	
CHAMERA-III HEP	20.9332550	9.1938856	5.3170468	6.4223226	
DADRI GF	13.9126307	6.1104274	3.5338082	4.2683951	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	0.2612665	0.1147482	0.0663617	0.0801566	
DADRI TPS	422.2440725	165.4111750	100.8916717	94.2562404	61.6849854
DADRI-II TPS	370.2294775	163.8287203	101.6744790	104.7262782	0.0000000
DHAULIGANGA	7.5915500	3.3342088	1.9282537	2.3290875	
DULAHSTI HEP	28.1963800	12.3838501	7.1618805	8.6506494	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	12.4128300	5.4517149	3.1528588	3.8082563	
NAPP	21.3324510	9.3692125	5.4184426	6.5447960	
NAPTHA JHAKRI*	83.1547500	48.9532013	0.0000000	34.2015487	
RAPP C	30.5141461	13.4018130	7.7505931	9.3617400	
RIHAND STPS	53.8872824	23.8293611	14.0628565	15.9950648	
RIHAND-II STPS	67.7573300	29.9922513	17.6450702	20.1200085	
RIHAND-III STPS	64.4884550	28.6675829	16.7060040	19.1148681	
SEWA-II HEP	5.6955975	2.5015064	1.4466818	1.7474093	
SINGRAULI	89.0630375	39.0838273	22.7323473	27.2468629	
SALAL HEP	55.1173475	24.2075390	13.9998063	16.9100022	
TEHRI HEP	29.4066275	12.9153908	7.4692834	9.0219533	
TANAKPUR	4.4388678	1.9495507	1.1274724	1.3618446	
UNCHAHAAR-I	11.8555600	5.2069620	3.0113122	3.6372858	
UNCHAHAAR-II	23.6996650	10.4088929	6.0197149	7.2710572	
UNCHAHAAR-III	14.6963775	6.4546490	3.7328799	4.5088486	
URI HEP	38.8339400	17.0558664	9.8638208	11.9142528	
URI -II HEP	23.9209650	10.5060878	6.0759251	7.3389521	
TALA	0.0000000	0.0000000	0.0000000	0.0000000	
PARBATI-III	21.5276700	9.4549527	5.4680282	6.6046892	
FARAKA	11.2654620	5.2496360	3.0372172	2.9786088	
KAHALGAON-I	23.7697220	11.3074834	6.9713867	5.4908519	
KAHALGAON-II	61.9201500	31.2581199	17.9278423	12.7341878	
SASAN	160.7106200	70.3602389	40.7944794	49.5559017	
DVC(LT-3)*	113.9305050	67.0708883	0.0000000	46.8596167	
DVC(MEJIA)(LT-4)*	27.6195150	16.2596085	0.0000000	11.3599065	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	16.4415250			16.4415250	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT)	191.5088720			191.5088720	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

H) Details of Intra State URS Energy Scheduled to the Licensees (in Mus) from ISGS

Stations		BRPL	BYPL	NDPL	NDMC
DADRI-2		0.953056	-0.146001	-0.807055	
UNCHAHAR1		0.170048	0.0000000	-0.1700477	
UNCHAHAR2		0.354078	0.0000000	-0.354078	
UNCHAHAR3		0.248805	0.0000000	-0.2488045	
DADRI-1		2.9656760	1.5709220	-3.1105990	-1.4259990

Note: (-) sign indicate sale of URS power

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	108.1651487	40.5157271	25.3997924	25.9134501	16.3361791
RIHAND STPS	3.6078649	1.5691631	0.9429607	1.0957411	
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	10.8308518	4.7578576	2.7640142	3.3089800	
UNCHAHAAR-I	5.1224164	2.0494662	1.8293975	1.2435527	
UNCHAHAAR-III	3.6460209	1.4530145	1.2974020	0.8956045	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	01.07.2014	12.45	01.07.2014	13.10
		07.07.2014	17.08	07.07.2014	19.07
		19.07.2014	18.32	19.07.2014	20.35
	3	01.07.2014	12.45	01.07.2014	14.01
		12.07.2014	12.15	12.07.2014	12.45
		23.07.2014	10.00	23.07.2014	11.38
	4	01.07.2014	12.45	01.07.2014	14.01
		12.07.2014	12.15	12.07.2014	12.45
		18.07.2014	12.42	18.07.2014	15.53
		23.07.2014	10.00	23.07.2014	11.38
	5	01.07.2014	0.00	01.07.2014	1.45
		02.07.2014	17.08	03.07.2014	2.45
		03.07.2014	15.40	05.07.2014	21.43
	6	01.07.2014	0.00	01.07.2014	1.50
		02.07.2014	17.01	03.07.2014	2.45
		03.07.2014	11.25	03.07.2014	15.52
		04.07.2014	17.10	05.07.2014	21.43
		02.07.2014	15.34	02.07.2014	15.50
PPCL	1	06.07.2014	17.14	06.07.2014	18.29
		21.07.2014	21.50	21.07.2014	22.33
		22.07.2014	16.11	22.07.2014	16.30
		23.07.2014	4.24	23.07.2014	5.05
		29.07.2014	4.44	29.07.2014	5.38
	2	02.07.2014	14.05	02.07.2014	14.14
		06.07.2014	18.04	06.07.2014	18.39
		29.07.2014	4.44	29.07.2014	4.45
		21.07.2014	0.45	21.07.2014	8.00
Bawana	1	21.07.2014	0.45	21.07.2014	8.00
Rithala			-Nil-		

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-215.397734

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
July'14	8.879790

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 6.33 MW(at STU Periphery) to NDMC for the period 01.07.2014 to 30.07.2014 & for 31.07.2014 3.89 MW (at STU periphery)on RTC basis Comprising of total Energy Schedule to NDMC 4.650696 Mus at STU periphery.

Final Energy Account of TOWMCL for the month of Apr'14 & May'14

Months	Details	Period	Energy in Mus(Ex-bus)
Apr'14	Energy booked to BRPL	from 1 to 30	6.844691
	Energy schedule to Noida	from 01 to 30	4.637436
	UI/DSM Energy paid by TOWMCL	from 01 to 30	-0.145553
	Net Ex bus Energy of TOWMCL		11.336574

Months	Details	Period	Energy in Mus(Ex-bus)
May'14	Energy booked to BRPL	from 1 to 31	6.553559
	Energy schedule to Noida & NDMC	from 1 to 31	4.643113
	UI/DSM Energy paid by TOWMCL	from 1 to 31	-0.270899
	Net Ex bus Energy of TOWMCL		10.925772

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'14

N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	46.252950	-11.762738
	BYPL	29.187758	-8.401535
	NDPL	0.000000	-39.585855
	NDMC	0.000000	-16.950405
	MES	0.000000	0.000000
	Total	75.440708	-76.700533
PXI	BRPL	0.000000	0.000000
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	-15.358708
	MES	0.000000	0.000000
	Total	0.000000	-15.358708

Il figures are at Delhi Periphery

Sanjeev
MANAGER(SO/EA)